



DCUSA Change Report

DCP 171 – Housekeeping re Black Yellow
Green

1 PURPOSE

- 1.1 This document is issued in accordance with Clause 11.20 of the DCUSA and details DCP 171 – Housekeeping re Black Yellow Green.
- 1.2 The voting process for the proposed variation and the timetable of the progression of the Change Proposal (CP) through the DCUSA Change Control Process is set out in this document.
- 1.3 Parties are invited to consider the proposed amendments attached as Appendix B and submit votes using the form attached as Appendix C to dcusa@electralink.co.uk by **7 June 2013**.

2 BACKGROUND AND SUMMARY OF DCP 171 –HOUSEKEEPING RE BLACK YELLOW GREEN

- 2.1 DCP 171 'Housekeeping re Black Yellow Green' was initially raised as a housekeeping change by UK Power Networks, following receipt of the Change Report for DCP130 '*Remove the discrepancy between non-half hourly (NHH) and half hourly (HH) Un-metered Supplies (UMS) tariffs*'. In discussing the housekeeping proposal, the Panel commented that if DCP 130 was approved by Ofgem then the resulting wording in schedule 16 paragraph 40 could be clarified. DCP 130 was approved by Ofgem and the Panel agreed the housekeeping change should be raised as a CP.
- 2.2 In addition, Parties had commented in voting on DCP 130, and Ofgem had commented in its change decision, that the legal text could be clarified. DCP 171 seeks to improve the wording of text introduced by DCP 130.
- 2.3 Ofgem has directed that the CP be classified as a Part 1 matter and therefore subject to Authority Consent.

3 ASSESSMENT AGAINST THE DCUSA OBJECTIVES

- 3.1 The proposer of DCP 171 has indicated that DCUSA general objective two and charging objective two are better facilitated by this CP as it provides clarity in the wording of the DCUSA and helps give transparency which facilitates competition.

General objective two

- The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of

such competition in the sale, distribution and purchase of electricity

Charging objective two

- that compliance by each DNO Party with the Charging Methodologies facilitates competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity or in participation in the operation of an Interconnector (as defined in the Distribution Licences)

4 PROPOSED LEGAL TEXT

- 4.1 The draft legal text for DCP 171 has been reviewed by Wragge & Co and is attached as Appendix B.
- 4.2 This CP introduces a change to the legal text in schedule 16 as *"The DNO Party determines five distribution time bands, labeled black, red, yellow, amber and green. The 'red', 'amber' and 'green' time bands will apply to all half hourly settled tariffs that are metered. The 'black', 'yellow' and 'green' time bands will apply to the unmetered supplies half hourly tariff"*.

5 IMPLEMENTATION

- 5.1 The proposed implementation date for DCP 171 is the next release following approval.

6 PANEL RECOMMENDATION

- 6.1 The DCUSA Panel approved the DCP 171 Change Report at its meeting on 15 May 2013.
- 6.2 The timetable for the progression of the Change Proposal is set out below:

Activity	Date
Change Report issued for voting	17 May 2013
Voting closes	7 June 2013
Change Declaration	11 June 2013
Authority Decision	16 July 2013
CP Implemented	Next DCUSA Release following Authority Consent

6.3 Parties are invited to vote using the Form attached as Appendix C.

7 APPENDICES:

- Appendix A – DCP 171 Change Proposal
- Appendix B - DCP 171 Proposed Legal Drafting
- Appendix C – DCP 171 Voting Form